Silicone rheological behavior modification for 3D printing: Evaluation of yield stress impact on printed object properties

Edwin-Joffrey Courtial, Clément Perrinet, Arthur Colly, David Mariot, Jean-Marc Frances, René Fulchiron, Christophe Marquette

► To cite this version:

Edwin-Joffrey Courtial, Clément Perrinet, Arthur Colly, David Mariot, Jean-Marc Frances, et al.. Silicone rheological behavior modification for 3D printing: Evaluation of yield stress impact on printed object properties. Additive Manufacturing, 2019, 28, pp.50-57. 10.1016/j.addma.2019.04.006 . hal-02338110

HAL Id: hal-02338110

<https://hal.science/hal-02338110>

Submitted on 21 Dec 2021

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The 12th International Conference Interdisciplinarity in Engineering

Wind Speed Data Analysis Using Weibull and Rayleigh Distribution Functions, Case Study: Five Cities Northern Morocco

Hicham Bidaoui^{a,b,*}, Ikram El Abbassi^b, Abdelmajid El Bouardi^a,
Abdelmoumen Darcherif^b

^aDepartment of Physics, Faculty of sciences, Abdelmalek Essaadi University, Tetouan, Morocco.

^bECAM-EPMI, Graduate School of Engineering, Cergy-Pontoise, 95052, France.

Abstract

The aim of the present paper is to evaluate and discuss the Energy wind potential of five major cities in Northern Morocco. The theoretical analysis is based on stochastic models of Weibull and Rayleigh using Probability Density Function approach. Various statistical indicators such as the determination coefficient (R^2), Chi square error (χ^2), root mean square error (RMSE) and mean bias error (MBE) are considered. Then, a numerical simulation of the potential electrical power is carried out using the Enercon E103/2350 wind turbine model. The results show that Weibull is more accurate than Rayleigh, especially for Tetouan and Al-Hoceima cities. Concerning electrical energy production, only the sites of Tetouan and Tangier gave interesting values.

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Selection and peer-review under responsibility of the 12th International Conference Interdisciplinarity in Engineering.

Keywords: Weibull distribution; Rayleigh distribution; Wind speed; Probability density function; Wind rose.

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1. Introduction

In recent years, world's energy consumption has been increasing due to economic and social development in both modern and emergent countries. The fast growing energy demand is particularly visible in Africa. While the world energy production reached 13 790 Mtoe in 2015, the African continent saw its consumption rose to 8% versus 0.6%

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* Corresponding author.

E-mail address: bidaoui.hicham@gmail.com

in 2014. While, energy demand rose only by 0.5% in non-OECD (Organization for Economic Co-operation and Development) countries. and decreased by 0.3% in OECD [1].

Wind is one of the most important renewable energy sources. Indeed, the wind energy is well developed, controlled and accessible. However, in order to increase wind farm's electrical production performance in a given location, a deep analysis of wind characteristics is required [2], [3]. Recently, researchers have shown increased interest in wind energy potential in several regions of the world using miscellaneous probability density functions (PDF).

Fig. 1. Map of the locations of measurement stations.

In this paper, Weibull and Rayleigh PDFs are used to describe wind speed probability in five cities in Northern Morocco (Fig. 1); they are the most widely used in literature, as well as their good accuracy in describing and predicting wind speed distribution in many regions of the world PDF.

The objective here is threefold i) to find the theoretical model closest to the experimental reality for extrapolation to other geographical areas in the southern Mediterranean, ii) to determine among the five cities those with the best potential Wind turbine, iii) and to use the models in the sizing of wind farms according to the geographical specificities of the site.

Nomenclature

v	wind speed (m/s)
v_m	mean wind speed (m/s)
v_0	wind speed at reference height of measurement z_0
v_z	wind speed at reference height of measurement z
R_2	determination coefficient
χ^2	chi-square error
RMSE	sum of root mean square errors
MBE	mean percentage error
k	shape factor
c	scale parameter (m/s)

2. Materials and methods

2.1. Dual-fed antenna design Weibull probability and cumulative distribution function

It's the widely two parameters distribution function used in literature for describing wind speed data in many regions. The variations in wind velocity are characterized by two functions: "The probability density function" and "The cumulative distribution function". The first function indicates the percent of time for which the wind flows with a specific wind speed. It's mathematically expressed as follow [4], [5]:

$$f_w(v) = \left(\frac{k}{c}\right) \left(\frac{v}{c}\right)^{k-1} \cdot \exp\left[-\left(\frac{v}{c}\right)^k\right] \quad (1)$$

The cumulative distribution function gives the percent of time that the wind speed is less than or equal the wind speed v_0 , it's expressed by the integral of the probability density function.

$$F(v \leq v_0) = 1 - \exp\left[-\left(\frac{v}{c}\right)^k\right] \quad (2)$$

2.2. Rayleigh probability and cumulative distribution function

The Rayleigh distribution, which is a special case of Weibull distribution with a fixed shape parameter value $k=2$, is defined by [6], [7]:

$$f_r(v) = \frac{\pi v}{2v_m^2} \exp\left[-\frac{\pi}{4} \left(\frac{v}{v_m}\right)^2\right] \quad (3)$$

The Rayleigh cumulative distribution function is given by:

$$F(v \leq v_0) = 1 - \exp\left[-\frac{\pi}{4} \left(\frac{v}{v_m}\right)^2\right] \quad (4)$$

2.3. Extrapolation of wind speed at different hub height

The observed data used in this study were measured at 10m height. While most of commercial wind turbine have different hub height. The Hellman's exponential law was used to extrapolate wind speed data to adequate height to our study (110m) [8], [9]:

$$v_z = v_0 \left(\frac{z}{z_0}\right)^\alpha \quad (5)$$

It's assumed to be 0.143 in coastal regions and 0.2-0.3 in forested area, or evaluated by the following equation:

$$\alpha = [0.37 - 0.088 \ln(c_0)] / \left[1 - 0.088 \ln\left(\frac{z_2}{10}\right)\right] \quad (6)$$