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Power Control of Wind Generator Using PI Regulator

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Recently, the wind power represents an important potential. In order to exploit this potential efficiently, the wind turbine must operate at different speeds when the wind speed changes. To deal with that, this study presents essentially the modeling and power control of Wind Energy Conversion Systems (WECS) based on Doubly Fed Induction Generator (DFIG) by using the vector control, this later relies on PI regulator [1]. Firstly, the model of the wind energy conversion systems is shown. Then, the control system is applied to ensure that our objective is achieved. This control consists of two parts: the first is to maximize the energy extracted from the turbine using the MPPT strategy (Maximum Power Point Tracking), the second part is to control the DFIG's power using the PI regulator. Finally, the results will be presented in Matlab/Simulink environment.

The WECS process transforms wind energy into mechanical energy by the turbine and, into electrical energy by the generator. It consists of wind, turbine, multiplier and generator [2]. The following diagram illustrates the modeling of the WECS:

Figure 1: WECS model

The MPPT control is used to extract the maximum power. It is based on the adjustment of the turbine rotation speed that allows the maximum power to be extracted [3].

Field-oriented control (FOC) is a technique for controlling AC electrical machines, based on the DC machine principle, which is characterized by a natural decoupling between flux and currents, in order to simplify the control of the machines [4]. This control consists of aligning the flux of the rotor (or stator) on one axis of the Park reference. In our case, we orient the flux along the axis d.

$$\text{So we have : } \varphi_{sq} = 0 \text{ and } \varphi_{sd} = \varphi_s \quad (1)$$

After the orientation of the fluxes, the expressions below are showing the relationship between the currents and the rotor voltages that will be applied:

$$\begin{aligned} V_{rd} &= R_r \cdot I_{rd} + \left(L_r - \frac{M^2}{L_s} \right) \cdot \frac{dI_{rd}}{dt} - g \cdot \omega_s \cdot \left(L_r - \frac{M^2}{L_s} \right) \cdot I_{qr} \\ V_{rq} &= R_r \cdot I_{rq} + \left(L_r - \frac{M^2}{L_s} \right) \cdot \frac{dI_{rq}}{dt} + g \cdot \omega_s \cdot \left(L_r - \frac{M^2}{L_s} \right) \cdot I_{dr} + g \cdot \omega_s \cdot \frac{M \cdot V_s}{L_s \cdot \omega_s} \end{aligned} \quad (2)$$

The expressions of the powers are expressed as follows:

$$\begin{aligned} P_s &= -\frac{V_s \cdot M}{L_s} \cdot I_{rq} \\ Q_s &= \frac{V_s^2}{L_s \cdot \omega_s} - \frac{V_s \cdot M}{L_s} I_{rd} \end{aligned} \quad (3)$$

In order to control the machine powers, this command acts directly on the voltages by applying a PI regulator on each axis and neglecting the coupling terms between the two axes.

Figure 2: Direct Control of active and reactive powers of DFIG

The WECS is validated using the software Matlab / Simulink, to prove the efficiency of the vector control. So, we will apply a wind profil (fig.3). From the fig.4 and fig.5, we notice that the stator powers follow the setpoint during all the variations of the random wind speed. Moreover, the fig.6 shows that the stator currents have sinusoidal shape without harmonics.

Figure 3: Wind Speed(m/s)

Figure 4: Stator Active Power(W)

Figure 5: Stator Reactive Power(Var)

Figure 6: Stator currents(A)

We conclude that, the FOC control combined to the MPPT strategy is simple to implement, give good results and allows controlling the active and reactive powers easily.

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