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### THEORETICAL ANALYSIS OF A CO<sub>2</sub>-NH<sub>3</sub> CASCADE REFRIGERATION SYSTEM FOR COOLING APPLICATIONS AT LOW-TEMPERATURES

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#### Abstract

As a result of environmental problems related to global warming and depletion of the ozone layer caused by the use of synthetic refrigerants (CFC's, HCFC's and HFC's) experienced over the last decades, the return to the use of natural substances for refrigeration purposes, appears to be the best long-term alternative. In this paper a cascade refrigeration system with CO<sub>2</sub> and NH<sub>3</sub> as working fluids in the low and high temperature stages respectively, has been analyzed. Results of COP and exergetic efficiency versus operating and design parameters have been obtained. In addition, an optimization study based on the optimum CO<sub>2</sub> condensing temperature has been done. Results show that following both method's exergy analysis and energy optimization, an optimum value of condensing CO<sub>2</sub> temperature is obtained. The compressor isentropic efficiency influence on the optimum system COP has been demonstrated. A methodology to obtain relevant diagrams and correlations to serve as a guideline for design and optimization of this type of systems has been developed and it is presented in the paper.

Keywords: Cascade refrigeration / Compression system /  $CO_2$ -NH<sub>3</sub> / Natural refrigerants / Optimization

#### Nomenclature

А	Area	m <sup>2</sup>
COP	Coefficient of performance	
DT	Temperature difference in the cascade heat exchanger	К
h	Specific enthalpy	kJ∙kg⁻¹
• m	Mass flow rate	kg·s⁻¹
Ρ	Pressure	kPa
• Q	Heat transfer rate	kW
RC	Compressor pressure ratio (discharge/suction)	
Т	Temperature	K
U	Overall heat transfer coefficient	kW∙m <sup>-2</sup> ∙K <sup>-1</sup>
Ŵ	Power	kW
• X	Exergy lost rate	kW
Greek sy	ymbols	
η	Efficiency	
$\eta_{{\scriptscriptstyle \parallel}}$	Exergetic efficiency	
Ψ	Stream specific exergy	kJ∙kg⁻¹
Subscrip	its	
Act	Actual	
CHE	Cascade heat exchanger	
CO2	Carbon dioxide	
Comp	Compressor	
Cond	Condenser, condensation	
Elec	Electrical	
Evap	Evaporator, evaporation	
Exp	Expansion device	
F	Cooling space	

- Maximum Max
- A COEPTED MANUSCRIP Mec Mechanical

#### 1. INTRODUCTION

As a result of environmental problems related to global warming and depletion of the ozone layer caused by the use of synthetic refrigerants (CFC's, HCFC's and HFC's) experienced over the last decades, the return to the use of natural substances for refrigeration purposes appears to be sound practice. It must be a better solution to use naturally existing and environmentally harmless substances as alternatives refrigerants in refrigeration systems.

Amongst the natural refrigerants, Lorentzen and Petterson [1] suggested the use of carbon dioxide  $(CO_2)$  and seems to be the most promising one especially as the natural refrigerant [1-6]. The key advantages of  $CO_2$  include the fact that is not explosive, non-toxic, easily available, environmental friendly and has excellent thermo-physical properties.

On the other hand, researches in Norway in 1993 showed that the refrigerant leakages coming from the commercial sector were 30% of the annual total [7]. In this research, the use of a cascade system using CO<sub>2</sub> in the low temperature stage and NH<sub>3</sub> in the high temperature stage turned out to be an excellent alternative for cooling applications at very low temperatures [8-10]. Researches from Eggen and Aflekt [11], Pearson and Cable [12] and Van Riessen [13] show practical examples of the use of a cascade system of CO<sub>2</sub>/NH<sub>3</sub> for cooling in supermarkets. Eggen and Aflekt [11] developed research based on a prototype of a cooling system built in Norway. Pearson and Cable [12] showed data from a cooling system used in a Scottish supermarket line, (ASDA), and Van Riessen [13] carried out technical energy and economic research of a cooling system used in a Dutch supermarket.

In the same way, different researches about the performance of different cooling systems involving  $CO_2$  have been carried out together with its reuse as a refrigerant fluid. Lorentzen and Petterson [1] evaluated the possibility of the use of a heat exchanger in a  $CO_2$  transcritical system. Hwang et al. [6] showed experimental results and simulation research including expansors and double stage cycles. Groll et al. [14] carried out a numerical analysis of a double stage cycle changing the compression ratio of each compression stage.

Bhattacharyya et al. [15] showed an optimization research of the  $CO_2/C_3H_8$  cascade system for cooling and heating. Kim et al. [16] summed up the improvements in the performance of systems based in  $CO_2$  and their applications. They provided a critical review of literature, and discussed important trends and characteristics in the development of  $CO_2$  technology in refrigeration applications.

Recently, studies including a wide range of possibilities in the use of CO<sub>2</sub> as refrigerant have been published. Deng et al. [17] described a theoretical analysis of a transcritical CO<sub>2</sub> ejector expansion refrigeration cycle, using an ejector as the main expansion device instead of an expansion valve. Youngming et al. [18] constructed and tested a wet-compression absorption carbon dioxide refrigeration system. Fernández-Seara et al. [19] analyzed a compression-absorption cascade refrigeration system considering CO<sub>2</sub> and NH<sub>3</sub> as refrigerants in the compression stage and the pair NH<sub>3</sub>-H<sub>2</sub>O in the absorption stage and evaluated the possibilities of powering the cascade refrigeration system by means of a cogeneration system. Lee et al. [20] carried out a thermodynamic analysis of optimal condensing temperature of cascade-condenser in CO<sub>2</sub>/NH<sub>3</sub> cascade refrigeration systems. In this work, effects of isentropic compressors efficiencies and practical limit of the compressors discharge temperatures were not taking into account and the exergetic efficiency was not evaluated.

The scope of the present research is focused on the analysis of the parameters of design and operation of a  $CO_2/NH_3$  cascade cooling system and their influence over the system's COP and exergetic efficiency. The statistical significance of each of the parameters evaluated has been analysed. Moreover, optimization research of these parameters has been included in order to show highest COP. Finally, a discussion about the effect of the compressors' isentropic efficiency on the optimum system COP is presented.

#### 2. SYSTEM DESCRIPTION

A schematic diagram of the cascade system is shown in figure 1. The cascade refrigeration system is constituted by two single stage systems connected by a heat exchanger (cascade heat exchanger). The low temperature system with CO<sub>2</sub> as refrigerant is used for

cooling. The high temperature system with  $NH_3$  as refrigerant is used to condensate the  $CO_2$  of the low temperature system.

In the evaporator, the  $CO_2$  at the evaporating temperature absorbs the cooling duty  $Q_{Evap CO2}$  from the cooling space (at  $T_F$  temperature), then is compressed in the  $CO_2$  compressor and condensed in the cascade heat exchanger at a condensing temperature of  $T_{Cond CO2}$ , and then sent to the expansor from which the evaporator is supplied.

In the condenser, the heat flow  $Q_{Cond NH3}$  is removed from the NH<sub>3</sub> at condensing temperature of T<sub>Cond NH3</sub> to condensing medium (at T<sub>0</sub> temperature). The NH<sub>3</sub> is expanded, then evaporated at an evaporating temperature of T<sub>Evap NH3</sub> in the cascade heat exchanger, and then compressed in the NH<sub>3</sub> compressor and discharged into the condenser.

Figure 2 shows the process evolutions for both the CO<sub>2</sub> and NH<sub>3</sub> cycles in a logP-h diagram. Saturation lines are included.

#### 3. MATHEMATICAL MODEL

#### 3.1. Model

To calculate the compressors' powers, heat transfer rates and energetic and exergetic efficiencies, each cascade system component is considered as a control volume at stationary flow. Mass balance, energy balance and exergy balance have been performed.

The following assumptions are made in the analysis:

- a. Refrigerants at the cascade heat exchanger outlets, condenser outlet and evaporator outlet, are saturated.
- b. Pressure losses in connecting pipes and heat exchangers have been neglected.
- c. Cascade heat exchanger and pipes are perfectly isolated.
- d. The dead state (ambient) is  $T_0 = 25 \ ^{\circ}C$  and  $P_0 = 1$  atm.
- e. The difference between the refrigerated space temperature  $(T_F)$  and the

evaporation temperature ( $T_{Evap CO2}$ ) is constant and equal to 5  $^{\circ}C$ .

Taking into account the assumptions previously made, the mass, energy and exergy balances are given by Eqs. 1, 2 and 3, respectively.

Mass balance

$$\sum_{in} \dot{m} = \sum_{out} \dot{m}$$

Energy balance

$$\dot{Q} - \dot{W} = \sum_{out} \dot{m} \cdot h - \sum_{in} \dot{m} \cdot h$$

Exergy balance

Eq. 7.

$$\overset{\bullet}{X}_{Lost} = \sum_{out} \left( 1 - \frac{T_0}{T_j} \right) \cdot \overset{\bullet}{Q}_j - \overset{\bullet}{W} + \sum_{in} \overset{\bullet}{m} \cdot \psi - \sum_{out} \overset{\bullet}{m} \cdot \psi$$
(3)

In Table 1 specifics equations for each system's components are summarized.

Compressor isentropic efficiency was calculated using the Eqs. 4 and 5 for each case.

(2)

$$\eta_{s \, Comp \, CO2} = \frac{(h_{2s} - h_1)}{(h_2 - h_1)} \tag{4}$$

$$\eta_{s \ Comp \ NH3} = \frac{(h_{6s} - h_5)}{(h_6 - h_5)} \tag{5}$$

Overall compressor's efficiency has been determined with the Eq. 6.

$$\eta_{Comp} = \eta_{s} \cdot \eta_{Mec} \cdot \eta_{Elec}$$
(6)

The lowest temperature difference (DT) in the cascade heat exchanger is formulated by

$$DT = T_{Cond \ CO2} - T_{Evap \ NH3} \tag{7}$$

The system's COP has been calculated by the Eq. 8.

$$COP = \frac{Q_{Evap CO2}}{W_{Comp CO2} + W_{Comp NH3}}$$
(8)

The system's exergetic efficiency is given by Eq. 9.

$$\eta_{\rm II} = \frac{\overset{\bullet}{W}_{\rm Rev}}{\overset{\bullet}{W}_{\rm Act}} \tag{9}$$

where  $\dot{W}_{\text{Rev}}$  and  $\dot{W}_{\text{Act}}$  are the system's reversible power input and actual power input, respectively [21].

The system's reversible power input is given by Eq. 10.

$$\overset{\bullet}{W}_{\text{Rev}} = \overset{\bullet}{Q}_{Evap CO2} \cdot \left( \frac{T_0}{T_{Evap CO2}} - 1 \right)$$

(10)

#### 3.2. Parametric study

The equations of the mathematical model reveal that both the system's COP and it's exergetic efficiency can be expressed as a function of six design/operating parameters, as shown in Eq. 11.

$$(COP, \eta_{II}) = f(T_{Evap CO2}, T_{Cond NH3}, T_{Cond CO_2}, DT, \eta_{CompCO2}, \eta_{CompNH3})$$
(11)

To determine the influence of each design/operating parameter on the system's COP and it's exergetic efficiency a parametric study was done. The ranges of values for each parameter comprise the specific intervals of interest.  $T_{Evap CO2}$ ,  $T_{Cond NH3}$  and  $T_{Cond CO2}$  were varied from -55 to -30 °C, from 25 to 50 °C and from -25 to 5 °C, respectively, at intervals of 5 °C. The temperature difference in the cascade heat exchanger was varied from 3 to 6 °C. Moreover, a prototype cascade refrigeration system (in construction at this moment in our laboratory) was taken into account as reference. This prototype has been supplied with a semihermetic compressor to compress the CO<sub>2</sub> and an open type compressor was selected to compress the NH<sub>3</sub>. Due to the compressors selection, were considered 0.9 and 0.95 the values of mechanical and electrical efficiency ( $\eta_{Mec}$ ,  $\eta_{Elec}$ ) to the CO<sub>2</sub> compressor and 0.9 for both efficiencies ( $\eta_{Mec}$ ,  $\eta_{Elec}$ ) to the NH<sub>3</sub> compressor.

The isentropic efficiency of each compressor is considered equal to the volumetric efficiency and it is estimated according to Eq. 12.

$$\eta_s = 1 - 0.04 \cdot RC \tag{12}$$

To solve each case derived from the parametric study specific software developed by Sieres and Fernández-Seara [22] has been employed. The thermodynamic properties of CO<sub>2</sub> and NH<sub>3</sub> were calculated from REFPROP [23].

#### 3.3. Model validation

Reference [24] reports experimental data from a NH<sub>3</sub>/CO<sub>2</sub> cascade system prototype for refrigeration in supermarkets. This prototype includes a CO<sub>2</sub> circuit at medium temperature, thus, in this case the COPs of the low and high stages are compared separately. The experimental data for the CO<sub>2</sub> stage are:  $T_{Evap CO2}$ = -26 °C with 7 °C superheat at the evaporator outlet,  $T_{Cond CO2}$ = -9 °C assuming no subcooling,  $\eta_s$ =0.21 due to a deficient compressor operation,  $\eta_{Mec}$ =0.93 and  $\eta_{Elec}$ =0.8. Experimental data for the NH<sub>3</sub> stage are:  $T_{Evap NH3}$ = -11 °C,  $T_{Cond NH3}$ = 32 °C, no superheating and subcooling are assumed,  $\eta_s$ = 0.76,  $\eta_{Mec}$ = 0.93 and  $\eta_{Elec}$ = 0.8. The cooling duty at the medium temperature level is considered at this stage. The model results provide a relative error with respect to the experimental COPs of 1.8% and 7.1% for the CO<sub>2</sub> and NH<sub>3</sub> stages, respectively. The results of the model validation with the experimental data are considered satisfactory.

#### 4. RESULTS AND DISCUSSION

#### 4.1. Exergy losses

To evaluate the exergy losses of each system's components and the exergy loss rate of the whole system a parametric study was applied at prototype specified design conditions: the system's cooling capacity is 9 kW, the CO<sub>2</sub> evaporating temperature ( $T_{Evap CO2}$ ) –50 °C, the NH<sub>3</sub> condensing temperature ( $T_{Cond NH3}$ ) 40 °C and the cascade heat exchanger temperature difference (DT) 5 °C. Figure 3 shows the exergy loss rate of each system's components (left axe) and the exergy loss rate of the whole system (right axe). It can be clearly appreciated that the highest exergy loss rate occurs at the lowest CO<sub>2</sub> condensing temperature, and decreasing trends are present in all the NH<sub>3</sub> system's components. In the CO<sub>2</sub> compressor case, the CO<sub>2</sub> throttle and the cascade heat exchanger present an increasing tendency with  $T_{Cond CO2}$ 

increments. The exergy loss rate in the CO<sub>2</sub> evaporator tends to be constant. In some of the system's components the exergy loss rate increases whilst in others the exergy loss rate decreases with  $T_{Cond \ CO2}$  increments. This behaviour has been observed after evaluating the whole system whereby there existed initially decreasing trends up to a minimum exergy loss rate at  $T_{Cond \ CO2}$  -5 °C approximately, and then increasing trends appear. Therefore an optimum value of  $T_{Cond \ CO2}$  is found.

#### 4.2. System COP and exergetic efficiency trends

To evaluate the influence of the operating parameters on both the system's COP and exergetic efficiency, a statistical procedure has been used to analyse the parametric study results obtained considering the ranges of values indicated in section 3.2 This statistical procedure is the Anova Multifactorial [25]. In Table 2 the results of the "P-Value" statistical factor can be observed. This factor tests the statistical significance of each of the operating parameters evaluated. Since all P-values are less than 0.05, all the evaluated parameters have a statistically significant effect at the 95% confidence level. Therefore all the parameters considered in Eq. (11) should be included in the analysis and none can be discarded.

Figures 4 and 5 depict the system's COP and exergetic efficiency average values and the ranges of values resulting from the parametric studies for each one of the evaluated parameters. Therefore, these figures show the maximum and minimum values of the COP and exergetic efficiency for the entire region analysed, as well as their average value for each parameter when varying all others simultaneously. Thus, the results and conclusions obtained from this analysis have applicability over the entire region studied.

In figure 4, the system's COP and the exergetic efficiency trends with increases in  $T_{Evap CO2}$  (a),  $T_{Cond NH3}$  (b) and DT (c) are represented. In the first case (a) the COP average value increases 70% within the  $T_{Evap CO2}$  range due to the increase of the COP at the CO<sub>2</sub> stage. Moreover, as the  $T_{Evap CO2}$  increases, the influence of the other parameters on the COP also increases, as can be seen in figure 4a. However, in the other two cases a decreasing tendency is observed caused by the COP decrease at the NH<sub>3</sub> stage. The COP average value diminishes 45% and 9% within the ranges of  $T_{Cond NH3}$  and DT analyzed, respectively. Thus, the results

shown in figure 4 reveal that the  $T_{Evap CO2}$  has a greater effect than  $T_{Cond NH3}$  on the system COP; meanwhile the influence of DT is small. In figure 4 the exergetic efficiency trends are also depicted. There is not a clear overall tendency in the case of  $T_{Evap CO2}$ . (a). In this case there is an initial increasing tendency up to -40 °C then the change tends to decrease for average values, while maximum values increase and minimum values decrease continuously. However, the exergetic efficiencies show a decreasing tendency with increases in  $T_{Cond NH3}$  (b) and DT (c), around 45% and 9%, respectively. The influence of DT on the U·A product in the cascade heat exchanger is also included in figure 4c. The results are given as increments in percentage with respect to the case of DT=5 °C. If a specific type of heat exchanger is selected, these results will evaluate the increase in size, and consequently in cost, of the cascade heat exchanger.

Figure 5 shows both COP and exergetic efficiency behaviour versus  $T_{Cond CO2}$  variations. In both cases increasing trends are present initially up to -5 °C, after which the change tends to decrease. These trends occur for the average, maximum and minimum values. Thus, these results indicate that there is a  $T_{Cond CO2}$  optimal value. The COP of the NH<sub>3</sub> stage increases with  $T_{Cond CO2}$  whereas the COP of the CO<sub>2</sub> stage decreases. Consequently, a maximum COP exists that corresponds to the  $T_{Cond CO2}$  optimal value. This optimal value also corresponds to the minimum found in section 4.1 for the exergy loss rate of the whole system, as can be seen in figure 3.

#### 4.3. Optimization

From the results obtained a clear viewpoint of the method to obtain a maximum COP value is proven.

The  $CO_2$  evaporating temperature has to be as high as possible in order to obtain the highest COP. This temperature depends on the environmental temperature ( $T_F$ ) that has to be cooled (system operating parameter) and the difference between temperatures established as a design parameter in the evaporator, between the refrigerant fluid and the environmentally cooled temperature. It is therefore clear that for a specific application, optimization has to be the maximum reduction of this temperature difference.

On the other hand, the  $NH_3$  condensing temperature has to be as low as possible to

increase the COP to the maximum. This temperature is a function of the condensing environment and the difference of the temperatures between the condensing environment ( $T_0$ ) and the NH<sub>3</sub> temperature established as a design parameter of the condenser. If the environmental condensing temperature can not be modified because the system is subjected to a particular situation, the only remedy is to decrease the temperature differences in order to obtain the higher COP increase.

As for temperature differences in the cascade exchanger, DT, results always show that for a lower DT a higher COP is obtained.

Differing from the previous parameter, the  $CO_2$  optimum condensing temperature does not present a continuous trend (decreasing or increasing). There exists a value for this temperature that defines the highest COP, so we are talking about a "CO<sub>2</sub> optimum condensing temperature ( $T_{Cond CO2 Opt}$ )". Another temperature value entailed a lower COP.

So for a specific value in the DT parameter design, the  $CO_2$  optimum condensing temperature value could be established as a function depending only on the  $CO_2$  evaporating temperature and the NH<sub>3</sub> condensing temperature. As a result the maximum COP value is set as a function of the established parameters.

Through a regressive analysis over the obtained results, two correlations have been established, Eqs. 13 and 14, the optimum values for  $T_{Cond CO2}$  and maximum COP as a function of CO<sub>2</sub> evaporating temperature, NH<sub>3</sub> condensing temperature and the DT temperature differences, can be determined.

$$T_{Cond \ CO2\ Opt} = -218.78 + 0.3965 \cdot T_{Evap\ CO2} + 0.39064 \cdot T_{Cond\ NH3} + 0.60747 \cdot DT$$
(13)

$$COP_{Max} = \left(\frac{-27.76 + 0.15944 \cdot T_{Evap \ NH3}}{-15.33 + 0.06438 \cdot T_{Cond \ CO2}}\right) - 0.03279 \cdot DT - 0.3422 \tag{14}$$

The proposed correlations (Eqs. 13 and 14) explain 99.45% and 99.21% of the variability ( $R^2$  statistic) in  $T_{Cond CO2 Opt}$  and COP, respectively. The mean absolute errors between the raw data and the predictions are 0.3 and 0.025 for the  $T_{Cond CO2 Opt}$  and COP, respectively.

Eqs. 13 and 14 contribute important information for a cascade system such as the one studied. It is important to emphasize that Eq. 13 gives the optimum value of the  $CO_2$  condensing temperature for specific values of the  $CO_2$  evaporating temperature and the NH<sub>3</sub> condensing temperature which can be replaced (previously defining the values of the temperature differences in the evaporator and condenser) by the cooled environment temperature and the condensed environment temperature, respectively. On the other hand, the maximum possible COP that the system can reach, operating per a specific situation, is determined by Eq. (14). This maximum value of COP obviously corresponds to a CO<sub>2</sub> optimum condensing temperature value. Using Eqs. 13 and 14, the lines corresponding to the iso-values of the  $CO_2$  optimum condensing temperature and the operating system's maximum COP have been drawn, for DT = 5 °C, figures 6 and 7, respectively. A shadowed area is included in both figures, which corresponds to the operating system's conditions where the  $CO_2$  or the NH<sub>3</sub> compressors discharge temperature is higher than 120 °C. If the discharge temperature is above this practical limit, usability and stability of the associated lubricant oil may become a severe problem after a long-term operation [26].

From figure 6, it is obvious that the  $CO_2$  optimum condensing temperature increases with the  $CO_2$  evaporating temperature and the NH<sub>3</sub> condensing temperature increases. In figure 7 it can be observed that the system's maximum COP increases with the  $CO_2$ evaporating temperature increase, and the NH<sub>3</sub> condensing temperature decrease.

#### 4.4. Effect of the compressor isentropic efficiency on system COP

For all the cases previously studied, the compressor isentropic efficiency was considered as a function of the compression ratio of each one using Eq. 12. Different empirical correlations to calculate the compressor's isentropic efficiency can be found in existing literature. Eqs. 15, 16 and 17; Eqs. 18 and 20; and Eq. 19 were obtained from [27], [20] and [28], respectively. Moreover, if a specific installation or prototype is considered the isentropic efficiency equation for each compressor will be determined from the manufacturer data.

For a CO<sub>2</sub> compressor

a. 
$$\eta_s = 1.003 - 0.121 \cdot RC$$
 (15)

b. $\eta_s = 0.9343 - 0.04478 \cdot RC$	(16)
c. $\eta_s = 0.815 + 0.022 \cdot RC - 0.0041 \cdot RC^2 + 0.0001 \cdot RC^3$	(17)
d. $\eta_s = 0.89810 - 0.09238 \cdot RC + 0.00476 \cdot RC^2$	(18)
For an $NH_3$ compressor	
m. $\eta_s = 0.976695 - 0.0366432 \cdot RC + 0.0013378 \cdot RC^2$	(19)

(20)

n.  $\eta_s = 0.83955 - 0.01026 \cdot RC - 0.00097 \cdot RC^2$ 

In figure 8 the system's COP evolution versus  $T_{Cond CO2}$  depicts the use of different correlation combinations to calculate the isentropic efficiency of each compressor. Again, a shadowed area is included to represent the operating system's conditions when the CO<sub>2</sub> or the NH<sub>3</sub> compressors discharge temperature is higher than 120 °C. It can be appreciated that in each case, a different value of CO<sub>2</sub> optimum condensing temperature exists. These values are included in a range from -25 °C (a-m correlations combination case) up to -5 °C (initial correlation considered –Eq. 12- in both compressors). Results in figure 8 clearly show the significant influence of the compressors isentropic efficiency on the optimal CO<sub>2</sub> condensing temperature. Therefore, it is concluded that these efficiencies should be evaluated as accurately as possible and taken into account in the analysis of a cascade refrigeration system.

#### 5. CONCLUSIONS

In this paper, the analysis of the parameters of design and operation of a CO<sub>2</sub>/NH<sub>3</sub> cascade cooling system and their influence over the system's COP and exergetic efficiency is reported. The analysis was carried out based on a general mathematical model that was validated using experimental data found in the literature. The system's COP and it's exergetic efficiency can be expressed as a function of six design/operating parameters. To determine the influence of each parameter a parametric study was done considering the specific intervals of interest. A statistical procedure has been used to analyse the parametric study results obtained. The analysis reveals that all the evaluated parameters have a statistically significant effect and should be taken into account.

The results show that the COP increases 70% when the  $T_{Evap CO2}$  varies from -55 °C to -30 °C. As  $T_{Evap CO2}$  increases, the influence of the other parameters on the COP also increases. The COP diminishes 45% when the  $T_{Cond NH3}$  increases from 25 °C to 50 °C. The system COP disminishes 9% when DT varies from 3 °C to 6 °C. The exergetic efficiency decreases around 45% and 9% with the increases indicated above in  $T_{Cond NH3}$  and DT, respectively. In the case of  $T_{Evap CO2}$  there is an initial increasing tendency up to – 40 °C then the change tends to decrease.

For a specific system and operating conditions, results show that following both, exergy analysis and energy optimization methods, an optimum value of condensing  $CO_2$  temperature is obtained. The  $CO_2$  optimum condensing temperature value increases when  $CO_2$  evaporating and/or NH<sub>3</sub> condensing temperatures increase. Diagrams and correlations to demonstrate the evaluations of the maximum COP and  $CO_2$  optimum condensing temperatures for the specific conditions considered in the analysis have been developed. On the other hand, it was established that the isentropic compressors efficiency influences the maximum COP and the  $CO_2$  optimum condensing temperature calculations. Different empirical correlations to calculate the compressor's isentropic efficiency that can be found in existing literature were used to demonstrate the influence of these parameters on the maximum COP and  $CO_2$  optimum condensing temperature. Based on the results shown in the paper, it is concluded that, if a specific installation or prototype is considered, the isentropic efficiency for each compressor in the cascade system should be determined as accurately as possible from the manufacturer or experimental data in order to obtain reliable values for the optimum  $CO_2$  condensing temperature and maximum COP:

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#### **Figure captions**

Figure 1. Schematic diagram of the  $CO_2$  /NH<sub>3</sub> cascade refrigeration system.

Figure 2. LogP-h diagram of the CO<sub>2</sub> and the NH<sub>3</sub> thermodynamic cycles.

Figure 3. Exergy lost rates of each system's components (left axe) and of the whole system (right axe) as function of  $T_{Cond CO2}$ .

Figure 4. Average value and range of values of the system's COP and exergetic efficiency as function of (a)  $T_{Evap CO2}$ , (b)  $T_{Cond NH3}$  and (c) DT. Figure (c) also includes the relative U·A increments in the cascade heat exchanger as function of DT.

Figure 5. Average value and range of values of the system's COP and exergetic efficiency as function of  $T_{Cond CO2}$ .

Figure 6. Iso-T<sub>Cond CO2 Opt</sub> contours plotted on T<sub>Evap CO2</sub> - T<sub>Cond NH3</sub> plane.

Figure 7. Iso-COP<sub>Max</sub> contours plotted on  $T_{Evap CO2}$  -  $T_{Cond NH3}$  plane.

CEPTE

Figure 8. System COP vs.  $T_{Cond CO2}$  using different combinations of correlations to calculate the compressors' isentropic efficiency.

#### Tables

Component	Mass	Energy	Exergy			
CO <sub>2</sub> -Compresor	$m_2 = m_1$	$\overset{\bullet}{W}_{Comp\ CO2} = \frac{\overset{\bullet}{m_1} \cdot (h_{2s} - h_1)}{\eta_{Comp\ CO2}}$	$\dot{X}_{Lost \ Comp \ CO2} = \dot{W}_{CompCO2} - \dot{m}_1 \cdot (\psi_2 - \psi_1)$			
NH <sub>3</sub> -Compresor	$\dot{m}_6 = m_5$	$\mathbf{\dot{W}}_{CompNH3} = \frac{\mathbf{\dot{m}}_{5} \cdot (h_{6s} - h_{5})}{\eta_{CompNH3}}$	$\dot{X}_{Lost\ Comp\ NH3} = \dot{W}_{Comp\ NH3} - \dot{m}_{5} \cdot (\psi_{6} - \psi_{5})$			
CO <sub>2</sub> Exp. Device	$m_4 = m_3$	$h_4 = h_3$	$\dot{X}_{Lost \ CO2 \ Exp} = \dot{m}_1 \cdot (\psi_3 - \psi_4)$			
$NH_3$ Exp. Device	$\dot{m}_8 = \dot{m}_7$	$h_{8} = h_{7}$	$\dot{X}_{Lost \ NH3 \ Exp} = \dot{m}_5 \cdot (\psi_7 - \psi_8)$			
Evaporator (CO <sub>2</sub> )	$\dot{m}_1 = \dot{m}_4$	$\mathbf{\hat{Q}}_{Evap CO2} = \mathbf{m}_1 \cdot (\mathbf{h}_1 - \mathbf{h}_4)$	• X <sub>Lost Evap CO2</sub> = $\left(1 - \frac{T_0}{T_F}\right) \cdot Q_{Evap CO2} + m \cdot (\psi_4 - \psi_1)$			
Condenser (NH <sub>3</sub> )	$m_7 = m_6$	$\dot{Q}_{Cond \text{ NH3}} = \dot{m}_5 \cdot (h_7 - h_6)$	$\star$ XLost Cond NH3 = $m_5 \cdot (\psi_6 - \psi_7)$			
Cascade heat exchanger	$m_3 = m_2$ $m_5 = m_8$	$\dot{m}_{1} \cdot (h_{3} - h_{2}) = \dot{m}_{5} \cdot (h_{5} - h_{3})$	$ \overset{\bullet}{X}_{Lost \ CHE} = \overset{\bullet}{m_5} \cdot (\psi_8 - \psi_5) - \overset{\bullet}{m_1} \cdot (\psi_3 - \psi_2) $			

Table 1. Balance equations for each system component.

Table 2. ANOVA Results of COP and Exergetic Efficiency.

Source	Sum of Squares		Df		Mean Square		F-Ratio		P-Value	
	COP	$\eta_{\scriptscriptstyle \parallel}$	COP	$\eta_{\scriptscriptstyle \parallel}$	COP	$\eta_{\scriptscriptstyle \parallel}$	COP	$\eta_{\scriptscriptstyle \parallel}$	COP	$\eta_{\scriptscriptstyle \parallel}$
A: T <sub>Evap CO2</sub>	55.404	0.06310	5	5	11.0808	0.01262	824.79	23.41	0.000	0.000
B: T <sub>Cond NH3</sub>	71.291	5.67083	5	5	14.2583	1.13417	1061.30	2103.82	0.000	0.000
C: DT	2.120	0.16968	3	3	0.7066	0.0566	52.60	104.92	0.000	0.000
D: T <sub>Cond CO2</sub>	26.939	2.03396	6	6	4.48981	0.3390	334.19	628.82	0.000	0.000
RESIDUAL	13.274	0.53263	988	988	0.0134	0.00054				
TOTAL	169.03	169.03 8.47019	100	100						
(CORR.)				7						

#### Figures









Figure 4







